

Two New Prolific Producers Come Online Interest in Sixteen Successfully Drilled and Completed Wells

Perth, Western Australia – September 4, 2018 - Brookside Energy Limited (**ASX: BRK**) (**Brookside** or the **Company**) is pleased to provide an update on its activities in the World-Class Anadarko Basin plays in Oklahoma, US.

Highlights

- Initial production rates established on **two new STACK Play wells**
- Dr. No. 1-17-20XH well achieved **1,769 BOE/day (IP24)** (64% oil) and Ladybug 1-22-27XH well achieved **3,200 BOE/day (IP30)**
- Brookside has **now participated in the drilling and completion of sixteen horizontal wells** within the Anadarko Basin Plays (STACK & SCOOP)
- Production has now been established in fourteen wells, with **average IP24 of ~2,400 BOE/day** achieved across these wells
- **Average payout currently estimated at ~30 months** for wells with sufficient production history

Commenting on the announcement, Brookside Managing Director, David Prentice said;

"We are delighted to present these latest production results from our non-operated Working Interest wells in the STACK Play. These are prolific producers and these results together with those that we have previously announced, confirm our view that the Anadarko Basin Plays are world-class, sitting comfortably alongside the very best oil and gas resource plays in the US.

"We continue to see outstanding results from the wells that we have participated in; both in terms of initial production and estimated time to payout.

"We have now established a "body of work" in terms of initial and sustained production that will feed into our maiden reserve report and provide further support for our acreage acquisition and revaluation business model."



Background

The Company's non-operated Working Interest wells in the world-class Anadarko Basin plays continue to deliver excellent production rates providing further support for the quality of the acreage that Brookside has been able to secure within the Anadarko Basin plays in Oklahoma.

The most recent wells to commence production are located within the Company's Blaine County focus area (see Figure 1.).

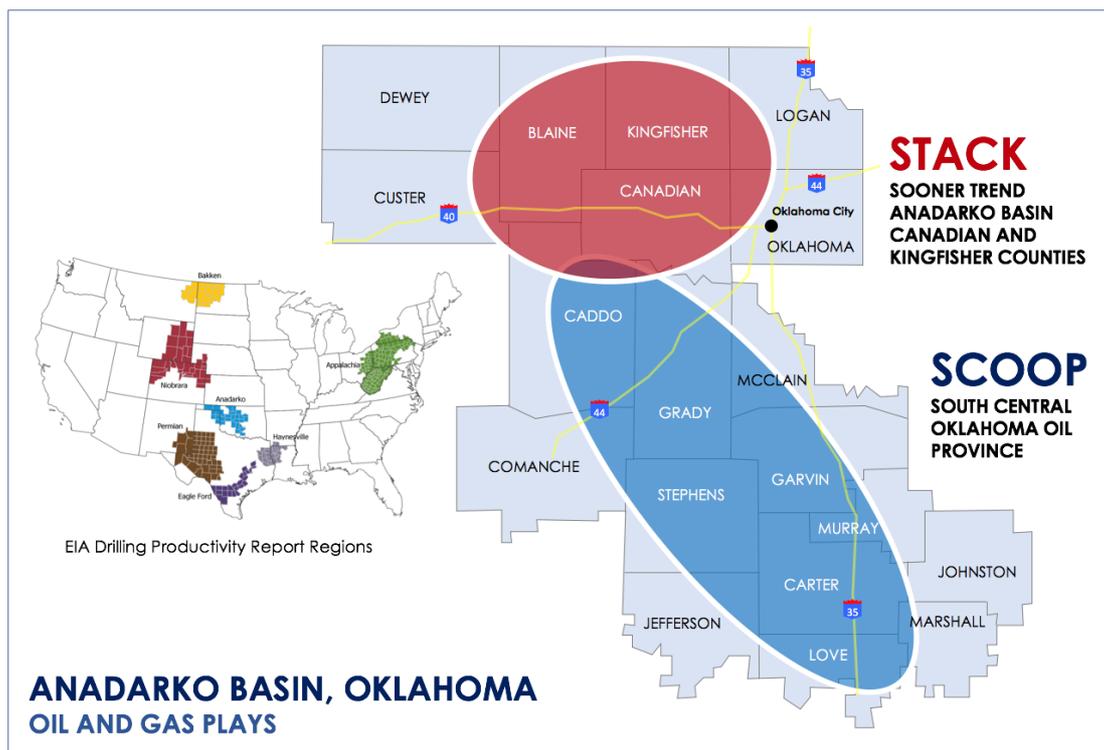


Figure 1.

The Triumph Energy, LLC operated Dr. No. 1-17-20XH well (Brookside 3.7% Working Interest) achieved 1,769 BOE/day (IP24) (64% oil) and an IP30 of 1,060 BOE/day. These results were achieved from a 10,000 foot lateral producing from the Meramec formation at a depth of approximately 11,200 feet. The Devon Energy Corp. (NYSE:DVN) operated Ladybug 27_22-15N-13W 1HX well (Brookside 2.2% Working Interest) achieved an IP30 of 3,200 BOE/day from a 7,000 foot lateral producing from the Meramec formation at a depth of 13,200 feet.



The Company has now participated in the drilling and completion of sixteen horizontal wells within the Anadarko Basin Plays (STACK & SCOOP) (see Table 1.).

| Well Name | Operator | WI | Status |
|----------------------------|---------------------------------|-------|------------|
| Strack #1-2-11XH | Marathon Oil, Co. | 1.0% | Producing |
| Ike #1-17-20XH | Continental Resources, Inc. | NA | Producing |
| Davis #1-8-1611MH | Triumph Energy Partners, LLC | 1.2% | Producing |
| HR Potter 1511 #1-3-34XH | Marathon Oil, Co. | 0.8% | Producing |
| Landreth BIA #1-14H | Marathon Oil, Co. | 2.6% | Producing |
| Herring #1-33 1513MH | Triumph Energy, LLC | 18.2% | Producing |
| Sphinx 26-16N-11W #1H | Devon Energy Corp. | 3.1% | Producing |
| Nelson Com #1H-0607X | Marathon Oil, Co. | 0.4% | Producing |
| Luttrull #1-30-31XH | Continental Resources, Inc. | NA | Producing |
| Roser #1611-3-34 | Marathon Oil, Co. | 3.9% | Producing |
| Kevin FIU #1-20-17XH | Continental Resources, Inc. | 2.1% | Producing |
| Dr. No. #1-17-20XH | Triumph Energy Partners, LLC | 3.7% | Producing |
| Randolph #34-2 | Continental Resources, Inc. | 0.3% | Producing |
| Mote #1-26-23H | Rimrock Resource Operating, LLC | 3.2% | Producing |
| Ladybug 27_22-15N-13W #1HX | Devon Energy Corp. | 2.2% | Producing |
| Bullard #1-18/7H | Rimrock Resource Operating, LLC | 20.6% | Producing |
| Watonga #1-19H | Highmark Resources, LLC | 0.3% | Permitting |
| McKinley #13&24 15-13 | Continental Resources, Inc. | 1.0% | Permitting |
| Henry Federal #1-8-5XH | Continental Resources, Inc. | 5.2% | Permitting |
| TBD | Cimarex Energy, Co. | 1.1% | Permitting |
| TBD | Continental Resources, Inc. | 0.6% | Permitting |
| TBD | Camino Natural Resources, LLC | 0.0% | Permitting |
| TBD | Citizen Energy II, LLC | 0.0% | Permitting |
| TBD | Citizen Energy II, LLC | 0.0% | Permitting |
| TBD | Cheyenne Petroleum, Co. | 0.2% | Permitting |
| TBD | Cheyenne Petroleum, Co. | 0.2% | Permitting |
| SWISH 1-13-12SH | Black Mesa Production, LLC | 37.0% | Permitting |
| Rangers 36-WH1 | Black Mesa Production, LLC | 48.3% | Permitting |
| Blackhawks 26-SH1 | Black Mesa Production, LLC | 20.3% | Permitting |
| Redwings 9-WH1 | Black Mesa Production, LLC | 23.0% | Permitting |
| Maple Leafs 15-SH1 | Black Mesa Production, LLC | 23.6% | Permitting |
| Jets 15-WH1 | Black Mesa Production, LLC | 10.1% | Permitting |
| Flames 10-3-WH1 | Black Mesa Production, LLC | 12.3% | Permitting |
| TBD | Black Mesa Production, LLC | 15.6% | Permitting |
| Bruins 1-3-WH1 | Black Mesa Production, LLC | 3.9% | Permitting |

Table 1.



Production has been established in fourteen of these wells, achieving an average IP24 of ~2,400 BOE/day and IP30 of ~2,050 BOE/day.

Importantly, the Company now has sufficient production history on this suite of wells to estimate time to payout (i.e. the time taken for a well to recover (from sales) 100% of drilling, completion and operating costs). This analysis points to an average time to payout of approximately thirty months for the Working Interest wells in this area.

The production data behind these estimates and the resulting time to payout estimates provide support for the effectiveness of the Company's Drilling Joint Venture structure as a source of development capital. The relatively short time to recover 100% of the drilling and completion capital enabled Brookside to "reinvest" capital from the Drilling Joint Venture in the new wells and grow the Company's oil and gas reserves without having to raise additional equity capital.

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ABOUT BROOKSIDE ENERGY LIMITED

Brookside is an Australian publicly held company listed on the Australian Securities Exchange (ASX: BRK). The Company was established in 2004 and first listed via an Initial Public Offering in October 2005. The Company has established deep and valued relationships in the oil and gas sector over the last 10 years through its successful activities in the oil and gas sector focused on the mid-continent region of the United States. Brookside's goal is to build value per share through a disciplined portfolio approach to the acquisition and development of producing oil and gas assets and the leasing and development of acreage opportunities.

Web <http://www.brookside-energy.com.au>

ABOUT BLACK MESA PRODUCTION LLC

Black Mesa is an Oklahoma domiciled limited liability company established for the purpose of identifying and exploiting opportunities in the upstream oil and gas sector on-shore in the United States. Black Mesa was capitalized via an agreement between the Tulsa Equity Group, BRK Oklahoma (a wholly owned subsidiary of Brookside Energy Limited) and the Incentive Members of Black Mesa. Black Mesa is executing a returns-based, disciplined strategy directed at the acquisition of producing properties, lower-risk development drilling opportunities and larger scale entry level acreage plays/concepts. Black Mesa's is leveraging the extensive experience of its executive team and its Board with the latest technology and data sets that are available to identify and evaluate opportunities.

Web <http://www.blkmesa.com>

GLOSSARY

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|-------------------------|---|
| BOE | Barrels of Oil Equivalent |
| Development Unit | Development Unit or spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the "royalty interest" and the "working interest"; Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission. |
| EUR | Estimated Ultimate Recovery |
| IP24 | Peak rate achieved over a 24-hour period within the first full calendar month from the date of first production |
| IP30 | Initial production reported for the first full calendar month from the date of first production |
| PDP | Proved Developed Producing Reserves |
| PUD | Proved Undeveloped Reserves |
| Type Curve | Representative production profile of a well for a specific play |
| Working Interest | Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing and operating a well or unit |