

SWISH AOI Wells Delivering Remarkable Results

Initial Production Results from Sycamore Wells in the SCOOP Play

Perth, Western Australia – October 10, 2019 - Brookside Energy Limited (**ASX: BRK**) (**Brookside** or the **Company**) is pleased to provide an update on initial production results from two wells within the Company's SWISH Area of Interest (**SWISH AOI**) in the world-class Anadarko Basin, Oklahoma.

Highlights

- Initial production results from two wells targeting the Sycamore formation within the SWISH AOI confirm the prolific nature of this under-developed reservoir. The Sycamore formation is the primary target in Brookside's SWISH AOI acreage position.
- Betts M1-6-31XH¹ and the Boardwalk 1-5MH (Brookside 2.42% Working Interest) wells both deliver initial production rates (**IP24**) in excess of 1,600 barrels of oil equivalent (~65% oil)
- Both wells are located within Brookside's SWISH AOI, with the Continental Resources, Inc. (NYSE: CLR) operated Betts well adjacent to (1-mile west of) our SWISH acreage and the Casillas Operating, LLC operated Boardwalk well located within one of our non-operated Drilling Spacings Units (**DSU**'s)
- Sycamore focussed drilling and completion activity within the SWISH AOI continues to ramp-up with eight horizontal wells now at various stages of development (from permitted, to drilling, drilled waiting on completion, completing and producing)
- In addition to Brookside's operated position within the SWISH AOI, the Company currently has a non-operated working interest in five horizontal wells in this area (three Sycamore wells and two Woodford Shale wells)
- Importantly, Brookside's first operated well in the SWISH AOI (the Jewell 1-13-12SXH well) will exploit the Sycamore formation, a proven conventional reservoir that sits directly above the Woodford shale (the source rock for the oil and gas in the Anadarko Basin)

Commenting on the announcement, Brookside Managing Director, David Prentice said:

"We are delighted to bring these prolific initial production results from Sycamore wells drilled within our SWISH AOI to the attention of our shareholders. These initial results and particularly the sustained production results achieved from the Betts well, are very clearly supportive of the acreage re-valuation "Real Estate Development" approach that we are executing in the Anadarko Basin.

"The oil and gas reserves that will be exploited from the "stacked formations" (Sycamore and Woodford) in the SWISH AOI will underpin much higher per-acre valuations as the area is further developed and we are already seeing acreage prices move higher in the area, as operators look to consolidate their positions in this highly sought after part of this world-class basin."

¹ Brookside does not have an interest in this well.



Initial production results from two wells targeting the Sycamore formation within the SWISH AOI have further confirmed the prolific nature of this under-developed conventional reservoir in this part of the SCOOP Play. The Sycamore formation is the primary target in Brookside's acreage position in the SWISH AOI.

The Continental Resources operated Betts M1-6-31XH well, which is located adjacent to (1-mile west of) our western most SWISH acreage reported an IP24 of 1,612 barrels of oil equivalent (75% oil) (flowing through a 38/64 inch choke) from an extended length (~8,500 foot) lateral producing from the Sycamore formation at a depth of approximately 10,000 feet. The well has been in production since mid-July 2018 and has produced 159,000 barrels of oil and 457,000 Mcf of gas (235,000 barrels of oil equivalent) in 11-months.

The Casillas operated Boardwalk 1-5MH (Brookside 2.42% Working Interest) well, which is located within one of Brookside's non-operated DSU's, reported an IP24 of 1,617 barrels of oil equivalent (61% oil) (flowing through a 100/64 inch choke) from a normal length (~4,900 foot) lateral producing from the Sycamore formation at a depth of approximately 8,700 feet.

Brookside is very pleased to see the Sycamore focussed drilling and completion activity with the SWISH AOI continue to ramp-up. There are now eight horizontal wells at various stages of development (from permitted, to drilling, drilled waiting on completion, completing and producing) in this highly sought after part of southern SCOOP.

In addition to our operated position within the SWISH AOI, Brookside currently has a non-operated working interest in five horizontal wells in this area (three Sycamore wells and two Woodford Shale wells). Data from these wells (as it continues to come to hand) will be key to upgrading the value of Brookside's acreage.

Importantly, Brookside's first operated well in the SWISH AOI (the Jewell 1-13-12SXH well) will exploit the Sycamore formation, a proven conventional reservoir that sits directly above the Woodford shale (the source rock for the oil and gas in the Anadarko Basin).

Background

Brookside Energy is a Perth-based ASX listed company that generates shareholder value by developing oil and gas plays in the world-class Anadarko Basin.

The Anadarko Basin is a proven Tier One oil and gas development province with significant existing oil and gas gathering and transportation infrastructure, a competitive and highly experienced oil and gas service sector, and a favourable regulatory environment.





Brookside is executing a “Real Estate Development” approach to acquiring prospective acreage in the Anadarko Basin and adding value to it by consolidating leases and proving up oil and gas reserves. The Company then has the option of selling the revalued acreage or maintaining a producing interest.

This model is commonly used by private equity investors in the sector, and has been successfully piloted by Brookside in the northern Anadarko Basin’s STACK Play.

Brookside’s US partner and manager of operations, Black Mesa is an experienced mid-continent operator, which identifies opportunities and executes development under a commercial agreement with Brookside. The business model effectively assigns risk and provides commercial incentives to maximise value for both parties.

The Company is now set to scale-up its activities and asset base significantly with its operated-interests in the SWISH AOI.

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ABOUT BROOKSIDE ENERGY LIMITED

Brookside is an Australian publicly held company listed on the Australian Securities Exchange (ASX: BRK). The Company was established in 2004 and first listed via an Initial Public Offering in October 2005. The Company has established deep and valued relationships in the oil and gas sector over the last 10 years through its successful activities in the oil and gas sector focused on the mid-continent region of the United States. Brookside's goal is to build value per share through a disciplined portfolio approach to the acquisition and development of producing oil and gas assets and the leasing and development of acreage opportunities.

Web <http://www.brookside-energy.com.au>

ABOUT BLACK MESA ENERGY, LLC

Black Mesa Energy, LLC is a Tulsa-based oil & gas exploration and production company focused on profitable development of petroleum properties located in the Mid-Continent oil province of the United States. Our lean and highly specialized technical and operations team is committed to providing attractive returns for our investors and shareholders by generating and drilling high quality oil and gas prospects. The founders of Black Mesa have worked together for over 30 years at companies they previously founded, including Medallion Petroleum, InterCoast Energy and Brighton Energy. Over the course of their careers, the Black Mesa team has drilled hundreds of horizontal wells and thousands of vertical wells in numerous mid-continent oil and gas basins. In addition to the financial backing from the Black Mesa shareholders, Black Mesa partners with outside investors on larger-scale projects by offering non-operated direct working interest participation.

Web <http://www.blkmesa.com>



GLOSSARY

APO WI	After pay out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
COPAS	Council of Petroleum Accountants Societies
Development Unit or DSU	Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the "royalty interest" and the "working interest"; Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
Mboe	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMboe	1,000,000 barrel of oil equivalent
NPV₁₀	The net present value of future net revenue, before income taxes and using a discount rate of 10%.
NRI	Net Revenue Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators as specified in Appendix 1.
PUD	Proved Undeveloped Reserves
Reserve Categories	<p>These reserve categories are totalled up by the measures 1P, 2P, and 3P, which are inclusive of all reserves types:</p> <ul style="list-style-type: none"> • "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves). • "2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable." • "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps "proven AND probable AND possible."
STACK	Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside's Area of Interest in the SCOOP Play
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing and operating a well or unit