

Two Additional SWISH AOI Units Secured Core of the Sycamore-Woodford trend in southern SCOOP

Perth, Western Australia – February 27, 2020 - Brookside Energy Limited (**ASX: BRK**) (**Brookside** or the **Company**) is pleased to update investors on its acreage in the SWISH Area of Interest (**SWISH AOI**), in the world-class Anadarko Basin, Oklahoma.

Highlights

- Ongoing successful leasing, trading and high-grading activities have now delivered three Drilling Spacing Units (**DSU**'s) (Jewell, Rangers and Flames) in the core of our SWISH AOI
- Pooling Order has been issued for the Rangers DSU as a 640-acre unit and the Company expects to secure ~91% Working Interest in this DSU (post-pooling)
- Spacing Order been has issued for the Flames DSU as a 960-acre unit and to date the Company has secured (pre-pooling) ~64% of the Working Interest acres available in the unit
- Rangers, Flames and Jewell DSU's are all located in the core of the Sycamore-Woodford trend in southern SCOOP

Commenting on the announcement, Brookside Managing Director, David Prentice said:

"The addition of the Rangers and Flames DSU's to the portfolio, alongside the Jewell unit, is a further material advancement of our strategy for unlocking value in the SWISH AOI in southern SCOOP.

"To put this in context, these three DSU's combined are more than six-times the size of the acreage position we secured in our very successful pilot study in the STACK Play, 100-miles north along the Anadarko Basin margin.

"Initial production results from the Sycamore and Woodford formations in this area continue to exceed our internal pre-drill expectations and while it's early days, this area looks to have the potential to be more productive than the core areas of the STACK Play."

"The Sycamore-Woodford sub-play in southern SCOOP continues to progress rapidly with drilling and completion activity in this area now accounting for 10% of the rig count in the Anadarko Basin. Several of the tier-one operators are active both in terms of M&A as well as drilling and completion activity.

"This is very exciting to see and augurs well for per-acre values as the area continues to mature."



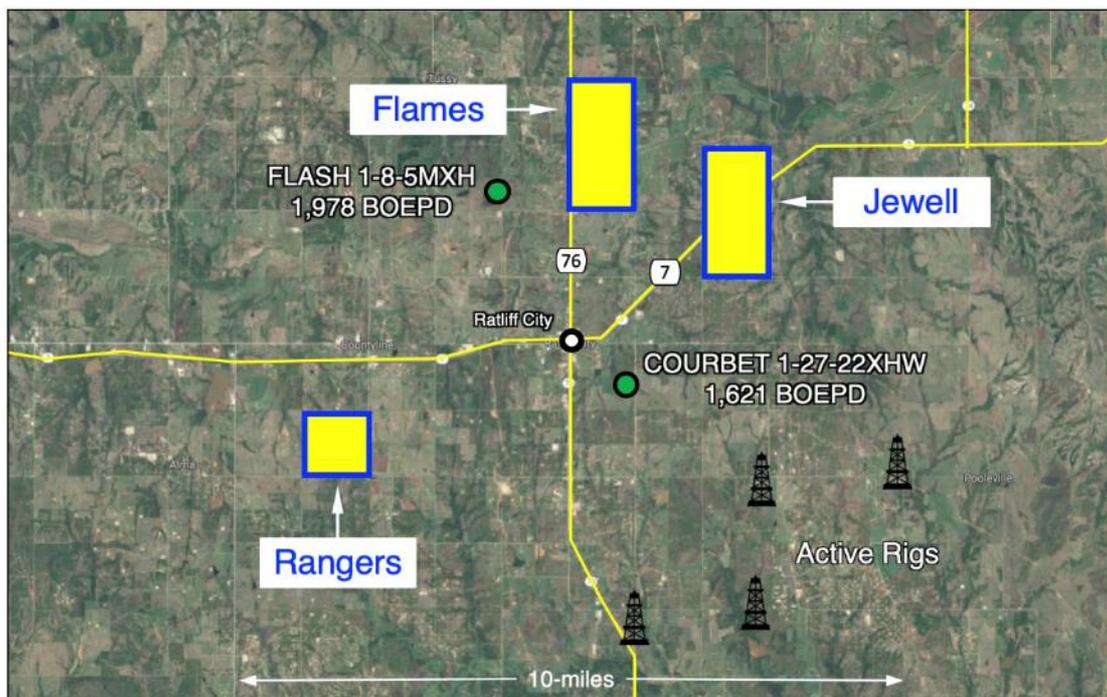
Activity within Brookside's SWISH AOI (the Sycamore-Woodford trend) in the SCOOP Play has continued to increase with 5 rigs (Sycamore-Woodford) drilling horizontal wells in the SWISH AOI. Significantly, this currently represents 10% of the total number of horizontal rigs operating in Oklahoma.

The Sycamore-Woodford sub-play in southern SCOOP has gone from a concept (based on results from historical vertical wells and examination of old logs and drill core) to 'proof of concept' in a very short time. Brookside, through the good work and diligence of its partner and manager of US operations, Black Mesa Energy, LLC (**Black Mesa**) has been able to secure a strategic holding in this area early in the cycle and at a modest cost, when acreage values had not yet begun to move higher.

The Company's successful and ongoing leasing, trading and high-grading activities have now delivered three DSU's (Jewell, Rangers and Flames) in the core of the SWISH AOI in southern SCOOP.

The Oklahoma Corporation Commission has now issued orders in respect of the Rangers and Flames DSU's. The Rangers DSU has been pooled as a 640-acre unit and the Company expects to secure ~91% Working Interest in this DSU (post-pooling), while the Flames DSU has been spaced as a 960-acre unit and to date the Company has secured (pre-pooling) ~64% of the Working Interest acres available in the unit.

The Rangers, Flames and Jewell DSU's are all located in the core of the Sycamore-Woodford sub-play in southern SCOOP in very close proximity to some of the best wells 'drilled and completed' in this area since its emergence as a focus for several of the tier-one independents, including Continental Resources, Inc. (NYSE:CLR) and Ovintiv (NYSE:OVV). Of particular note are the Flash 1-8-5MXH well (IP24 1,978 barrels of oil equivalent) and the Courbet 1-27-22XHW well (IP24 1,621 barrels of oil equivalent). These wells are situated between the Rangers DSU and the Flames and Jewell DSU's in a six-mile by six-mile area within the SWISH AOI.



Background



Brookside Energy is a Perth-based ASX listed company that generates shareholder value by developing oil and gas plays in the world-class Anadarko Basin.

The Anadarko Basin is a proven 'Tier One' oil and gas development province with significant existing oil and gas gathering and transportation infrastructure, a competitive and highly experienced oil and gas service sector, and a favourable regulatory environment.

Brookside is executing a 'Real Estate Development' approach to acquiring prospective acreage in the Anadarko Basin and adding value to it by consolidating leases and proving up oil and gas reserves. The Company then has the option of selling the revalued acreage or maintaining a producing interest.

This model is commonly used by private equity investors in the sector, and has been successfully piloted by Brookside in the northern Anadarko Basin's STACK Play.

Brookside's US partner and manager of operations, Black Mesa is an experienced mid-continent operator, which identifies opportunities and executes development under a commercial agreement with Brookside. The business model effectively assigns risk and provides commercial incentives to maximise value for both parties.

The Company is now set to scale-up its activities and asset base significantly with its operated interests in the SWISH AOI.

- ENDS -

For further information, contact:

David Prentice
Managing Director
Brookside Energy Limited
Tel: (+61 8) 6489 1600
david@brookside-energy.com.au



Forward-Looking Statements and Other Disclaimers

This announcement may include forward-looking statements. Forward-looking statements are only predictions and are subject to risks, uncertainties and assumptions, which are outside the control of Brookside Energy Limited (“**Brookside**” or the “**Company**”). These risks, uncertainties and assumptions include commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal or regulatory developments, political risks, project delay or advancement, approvals and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this announcement. Given these uncertainties, readers are cautioned not to place reliance on forward-looking statements. Any forward-looking statements in this announcement speak only at the date of issue of this announcement. Subject to any continuing obligations under applicable law and the ASX Listing Rules, Brookside does not undertake any obligation to update or revise any information or any of the forward-looking statements in this announcement or any changes in events, conditions or circumstances on which any such forward looking statement is based.

This announcement does not constitute investment advice. Neither this announcement nor the information contained in it constitutes an offer, invitation, solicitation or recommendation in relation to the purchase or sale of shares in any jurisdiction. Shareholders should not rely on this announcement. This announcement does not take into account any person's particular investment objectives, financial resources or other relevant circumstances and the opinions and recommendations in this announcement are not intended to represent recommendations of particular investments to particular persons. All securities transactions involve risks, which include (among others) the risk of adverse or unanticipated market, financial or political developments.

The information set out in this announcement does not purport to be all-inclusive or to contain all the information, which its recipients may require in order to make an informed assessment of Brookside. You should conduct your own investigations and perform your own analysis in order to satisfy yourself as to the accuracy and completeness of the information, statements and opinions contained in this announcement.

To the fullest extent permitted by law, the Company does not make any representation or warranty, express or implied, as to the accuracy or completeness of any information, statements, opinions, estimates, forecasts or other representations contained in this announcement. No responsibility for any errors or omissions from this announcement arising out of negligence or otherwise is accepted.

ABOUT BROOKSIDE ENERGY LIMITED

Brookside is an Australian publicly held company listed on the Australian Securities Exchange (**ASX:BRK**). The Company was established in 2004 and first listed via an Initial Public Offering in October 2005. The Company has established deep and valued relationships in the oil and gas sector over the last 10 years through its successful activities in the oil and gas sector focused on the mid-continent region of the United States. Brookside's goal is to build value per share through a disciplined portfolio approach to the acquisition and development of producing oil and gas assets and the leasing and development of acreage opportunities.

Web <http://www.brookside-energy.com.au>

ABOUT BLACK MESA ENERGY, LLC

Black Mesa Energy, LLC is a Tulsa-based oil & gas exploration and production company focused on profitable development of petroleum properties located in the Mid-Continent oil province of the United States. Our lean and highly specialized technical and operations team is committed to providing attractive returns for our investors and shareholders by generating and drilling high quality oil and gas prospects. The founders of Black Mesa have worked together for over 30 years at companies they previously founded, including Medallion Petroleum, InterCoast Energy and Brighton Energy. Over the course of their careers, the Black Mesa team has drilled hundreds of horizontal wells and thousands of vertical wells in numerous mid-continent oil and gas basins. In addition to the financial backing from the Black Mesa shareholders, Black Mesa partners with outside investors on larger-scale projects by offering non-operated direct working interest participation.

Web <http://www.blkmesa.com>



GLOSSARY

APO WI	After pay out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
COPAS	Council of Petroleum Accountants Societies
Development Unit or DSU	Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the 'royalty interest' and the 'working interest'; Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
Mboe	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMboe	1,000,000 barrel of oil equivalent
NPV₁₀	The net present value of future net revenue, before income taxes and using a discount rate of 10%.
NRI	Net Revenue Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators as specified in Appendix 1.
PUD	Proved Undeveloped Reserves
Reserve Categories	<p>These reserve categories are totalled up by the measures 1P, 2P, and 3P, which are inclusive of all reserves types:</p> <ul style="list-style-type: none"> • '1P reserves' = proven reserves (both proved developed reserves + proved undeveloped reserves). • '2P reserves' = 1P (proven reserves) + probable reserves, hence 'proved AND probable.' • '3P reserves' = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps 'proven AND probable AND possible.'
STACK	Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside's Area of Interest in the SCOOP Play
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing and operating a well or unit