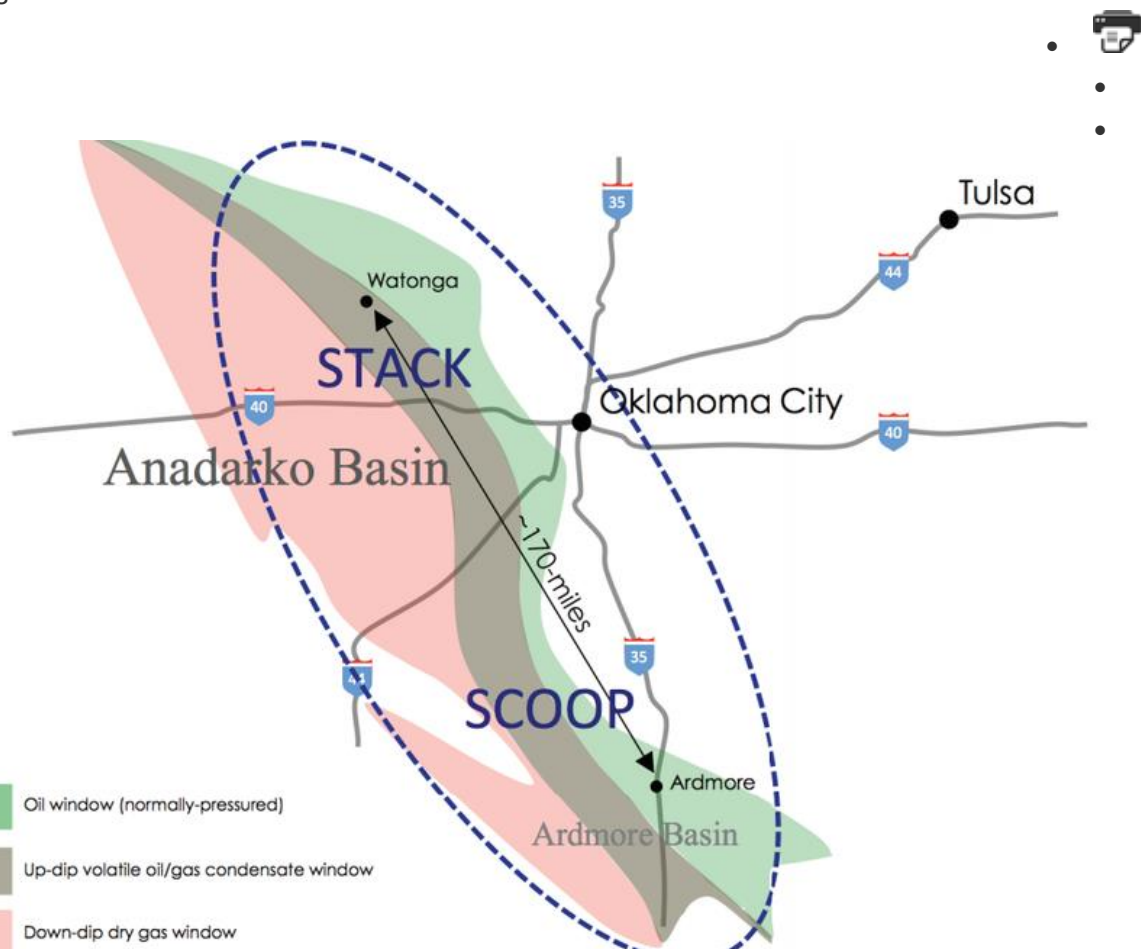


Brookside increases share in Anadarko well

BROOKSIDE Energy has increased its interest in another Stack play well in the Anadarko Basin in Oklahoma, where it has a series of small non-operated interests.

- Helen Clark
- 29 March 2018
- 11:24
- News



Junior updates on Oklahoma production and farms in further

It has increased its working interest in the Herring 1-33 1513H well from 13.6% to 18.2%.

The company said its portfolio of wells across the basin continued to delivery excellent initial production rates and provided further support for the company's assertion its acreage buy ups have been of top quality.

It has also updated on the production results from Triumph Energy-operated Herring 1-33 1513H well, which commenced sales at the end of last October.

Production data through to the end of February shows the well has produced 1.3 billion cubic feet of gas and 10,200 barrels of oil from a normal length 5000-foot lateral well drilled in a 640 acre development unit.

The well is located in the over-pressured gas condensate window of the Stack play in Blaine County, Oklahoma.

Meanwhile flow back operations are set to commence on the Kevin FIU 1-20-17XH well in the same Stack play, with Continental Resources as operator (Brookside 2.1%).

Brookside says it will update the market with initial production rates available at the end of next month.

The well is located just one mile south of the operator's Angus Trust Density Test (12 wells in a single development unit) where the average 24 hour initial production rate per well was 2659boe, with 39% oil.

Brookside rose almost 6% this morning to 1.8c.

<http://www.energynewsbulletin.net/north-america/news/1335055/brookside-increases-share-in-anadarko-well>